

EXHIBIT DS - CONFIRMATION FIRM ELECTRIC POWER

THIS FIRM ELECTRIC POWER CONFIRMATION is effective 6/29/2026 by and between WGL Energy Services, Inc. ("Seller") and Mayor and Council of Rockville ("Buyer") for the sale and delivery of Buyer's full requirements for Electric Power for all accounts listed on Attachment A and is subject to the terms and conditions of the Baltimore Regional Cooperative Purchasing Committee (BRCPC)/Howard County Contract PA-023-2026. Buyer agrees that Seller's delivery obligations hereunder are subject to, and depend upon, verification by Buyer's Utility that the accounts herein meet the requisite utility load profile and rate classification.

Buyer agrees to use its best efforts to inform Seller of any changes that will have a material effect on the load of the accounts served under this Confirmation.

TYPE OF SERVICE:

Buyer will purchase, and Seller will sell, Electric Power to the Delivery Point for Buyer's account which shall include all necessary (a) electric energy and congestion services obtained from wholesale suppliers active in the energy market administered by PJM, (b) generation capacity obtained from generators that participate in Reliability Pricing Model auctions conducted by PJM, (c) Network Integrated Transmission Service (NITS) including enhancements, expansion and reallocation provided by transmission providers subject to the PJM Open Access Transmission Tariff (OATT), (d) ancillary services provided by PJM for reliability including, but not limited to, reactive services and reserves, (e) auction revenue rights credits administered by PJM ("PJM Costs" are defined as (b) through (e)) and (f) energy deliveries that comply with applicable state Renewable Portfolio Standards (RPS) and local utility tariff requirements ("Utility Costs"). Seller is obligated to deliver, and Buyer is obligated to purchase, said Electric Power under all circumstances except Force Majeure.

BUYER'S UTILITY:

Pepco

BILLING:

Utility Billing

TAX:

Buyer must provide to Seller a tax exempt certificate or other documented evidence of Buyer's tax exempt status for accounts covered under this Confirmation prior to the effective account enrollment date. If Buyer fails to provide Seller such documentation, Seller shall be obligated to bill Buyer for the applicable sales tax.

TARIFFS AND REGULATIONS:

If, after this Confirmation is executed, any of Seller's costs to supply Electric Power hereunder increase from the costs that underlie the Fixed Price because (1) FERC issues an order or PJM revises its OATT, an operating protocol, or market rule, (2) a PJM Emergency Operations Event occurs, (3) a change in Federal, State or Local law is enacted, or (4) the applicable Public Service Commission issues an order, or Buyer's utility revises its tariff, an operating protocol or market rule, then Seller shall pass through such cost increases with an appropriate allocation to Buyer by separate monthly charge. Seller shall provide Buyer with a written explanation describing the charge in reasonable detail, upon request.

If, at the time this Confirmation is executed, any month(s) of the term of this Confirmation extends beyond the last published Capacity Base Residual Auction, the Capacity cost estimates underlying the Price hereunder will be utilized based on the last Base Residual Auction results, as may be adjusted or corrected by PJM and as approved by FERC. To the extent actual Capacity costs differ from the Capacity cost estimates underlying the Price, Seller shall pass through such cost increases or decreases as appropriate.

Prices for Maryland customers receiving Electric Power from Pepco, Baltimore Gas & Electric, Delmarva Power, Southern Maryland Electric Cooperative or Potomac Edison exclude RPS Costs related to Offshore Renewable Energy Credits (OREC). OREC costs shall be passed through to Maryland customers at such time when the costs are assessed to Seller.

To the extent Capacity and/or Transmission are included in the Price, Seller reserves the right to adjust the Price to reflect recovery of Capacity and Transmission costs attributable to (1) Buyer's participation in PJM Demand Response or local utility Net Metering programs during the term of this Confirmation, or (2) increased Capacity and Transmission costs caused by the effect of any distributed generation and/or peak shaving devices which were in use at any time during the twelve (12) months prior to this Confirmation. This condition does not apply to any emergency generation used solely in the event of a power outage.

HOLDOVER PROCESS:

Unless Buyer and Seller agree to execute a new confirmation, this Confirmation shall remain in effect on a month-to-month basis at an applicable Monthly Fixed Price for each subsequent monthly meter read period after the end of the initial Term of this Confirmation. Each Monthly Fixed Price shall be established the 25th day of the calendar month preceding the applicable calendar month of delivery. Either party may cancel such holdover confirmation either by executing a new confirmation, or by providing written notice of cancellation. Upon the provision of such notice by either Party, Seller shall terminate the confirmation in accordance with utility drop rules and procedures.

BUYER NAME:

Mayor and Council of Rockville

Buyer may choose one pricing option by signing on the Buyer's signature line directly under the pricing option(s) preferred.

Option 1

Term/Price - Fixed Price Capacity and Transmission Included

TERM:

From the September 2026 meter read date to the September 2027 meter read date. (12 months)

PRICE: For deliveries hereunder, Buyer shall pay Seller a Price equal to \$0.11017/kWh (\$110.1700/MWh).

If, at any time, accounts served under this Fixed Rate Confirmation were converted from an executed LMP Rate Confirmation, this Fixed Rate Confirmation supersedes such LMP Rate Confirmation for the term specified above.

All prices quoted are subject to change prior to written confirmation by Seller. All prices are quoted at the Delivery Point, including line losses to the Buyer's facilities, in \$ per Kilowatt (kW) or Kilowatt-hour (kWh) unless otherwise noted.

The undersigned represents, warrants and agrees to provide documentation, upon Seller's request, that the undersigned has the contractual authority, either as representing Buyer as a principal, or as Buyer's authorized agent, to bind Buyer for the supply service being purchased hereunder.

This Confirmation is agreed to on the date first written above by:

Buyer's Signature: _____ **Title:** _____

Print Name: _____ **Tax Exempt:** Yes _____ No _____ **Date:** _____
Partial _____

Option 2

Term/Price - Fixed Price Capacity and Transmission Included

TERM:

From the September 2026 meter read date to the September 2028 meter read date. (24 months)

PRICE: For deliveries hereunder, Buyer shall pay Seller a Price equal to \$0.11012/kWh (\$110.1200/MWh).

If, at any time, accounts served under this Fixed Rate Confirmation were converted from an executed LMP Rate Confirmation, this Fixed Rate Confirmation supersedes such LMP Rate Confirmation for the term specified above.

All prices quoted are subject to change prior to written confirmation by Seller. All prices are quoted at the Delivery Point, including line losses to the Buyer's facilities, in \$ per Kilowatt (kW) or Kilowatt-hour (kWh) unless otherwise noted.

The undersigned represents, warrants and agrees to provide documentation, upon Seller's request, that the undersigned has the contractual authority, either as representing Buyer as a principal, or as Buyer's authorized agent, to bind Buyer for the supply service being purchased hereunder.

This Confirmation is agreed to on the date first written above by:

Buyer's Signature: _____ **Title:** _____

Print Name: _____ **Tax Exempt:** Yes _____ No _____ **Date:** _____
Partial _____

Seller: WGL Energy Services, Inc.

By: _____
Dan Schilens, Vice-President

Date: _____

Business
Development Karen Pinder-McDuffie
Manager:

Property
Manager: Mayor and Council of Rockville

26929.245895.000: Mayor and Council of Rockville
Attachment "A": Account Information (2 account(s))
Exhibit DS Account Data

Business Development Manager: [REDACTED]

Customer	Account #	Address	LDC	Rate Class/Load Profile
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]